

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,048	-	9,897	330	681	14,579	15	0
Commercial	5,048	-	9,883	330	635	-	15	-
Alaskan	821	-	-	-	-	-	-	-
Lower 48 States	4,228	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	14	-	47	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	14	-	-	-	-	-
Natural Gas Liquids and LRGs	1,677	474	356	-	-529	473	121	2,442
Pentanes Plus	244	-	83	-	34	188	9	96
Liquefied Petroleum Gases	1,433	474	273	-	-564	284	113	2,345
Ethane/Ethylene	643	15	0	-	-91	0	0	749
Propane/Propylene	495	511	201	-	-427	0	103	1,531
Normal Butane/Butylene	133	-29	53	-	-51	172	10	26
Isobutane/Isobutylene	162	-23	18	-	5	112	0	39
Other Liquids	-	-	1,203	213	281	1,069	42	24
Other Hydrocarbons/Oxygenates	-	-	53	440	49	410	34	0
Unfinished Oils	-	-	639	-	23	597	0	19
Motor Gasoline Blend. Comp. (MGBC)	-	-	511	-226	212	65	8	0
Reformulated	-	-	98	-24	5	69	0	0
Conventional	-	-	413	-203	207	-4	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-3	-3	0	6
Finished Petroleum Products	-	16,678	1,865	263	-167	-	1,122	17,850
Finished Motor Gasoline	-	7,969	638	263	-87	-	122	8,836
Reformulated	-	2,768	277	29	-79	-	12	3,141
Conventional	-	5,202	361	234	-8	-	110	5,695
Finished Aviation Gasoline	-	14	0	-	2	-	0	12
Kerosene-Type Jet Fuel	-	1,438	54	-	-72	-	25	1,539
Kerosene	-	76	2	-	-39	-	0	117
Distillate Fuel Oil ^d	-	3,952	385	0	-138	-	156	4,318
15 ppm sulfur and under	-	33	1	-1	-7	-	0	40
Greater than 15 ppm to 500 ppm sulfur	-	2,855	97	1	48	-	74	2,830
Greater than 500 ppm sulfur	-	1,064	287	-	-179	-	82	1,448
Residual Fuel Oil ^e	-	634	448	-	59	-	249	773
Less than 0.31 percent sulfur	-	92	48	-	-15	-	-	-
0.31 to 1.00 percent sulfur	-	149	124	-	50	-	-	-
Greater than 1.00 percent sulfur	-	393	276	-	24	-	-	-
Petrochemical Feedstocks	-	376	254	-	6	-	-	624
Naphtha for Petro. Feed. Use	-	206	61	-	-2	-	-	269
Other Oils for Petro. Feed. Use	-	170	193	-	8	-	-	355
Special Naphthas	-	39	8	-	3	-	11	33
Lubricants	-	160	12	-	-51	-	66	157
Waxes	-	17	1	-	-1	-	6	14
Petroleum Coke	-	847	36	-	21	-	459	402
Marketable	-	606	36	-	21	-	459	162
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	436	27	-	133	-	13	317
Still Gas	-	663	-	-	-	-	-	663
Miscellaneous Products	-	57	0	-	-2	-	15	43
Total	6,725	17,152	13,320	807	266	16,121	1,300	20,316

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."